

Heating Bits

Renewable-supplied
data centers integrating
heating and cooling
supply of local districts

Prof. Mario Paolone

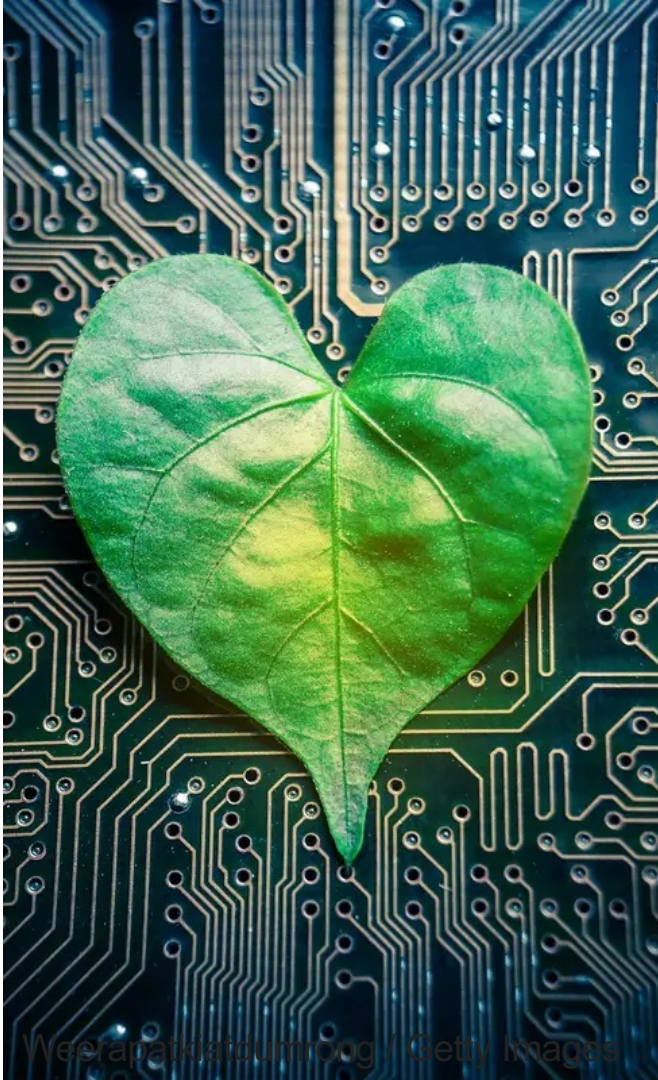
Distributed Electrical Systems Laboratory @ EPFL

Research and
Sustainability Symposium
May 16, 2024

Motivation

- Data centers (DCs) use **2% of global energy and will reach 10% by 2030**.
- Switzerland is one of the European countries with the **highest number of DCs (77)**.
- IT and energy supply represents today **44% of the EPFL CO₂eq emissions**.
- The DCs expansion is associated with key energy and climate-related challenges:
 - (a) impact on the power grid;
 - (b) inefficient energy usage;
 - (c) electricity-end-use carbon footprint.

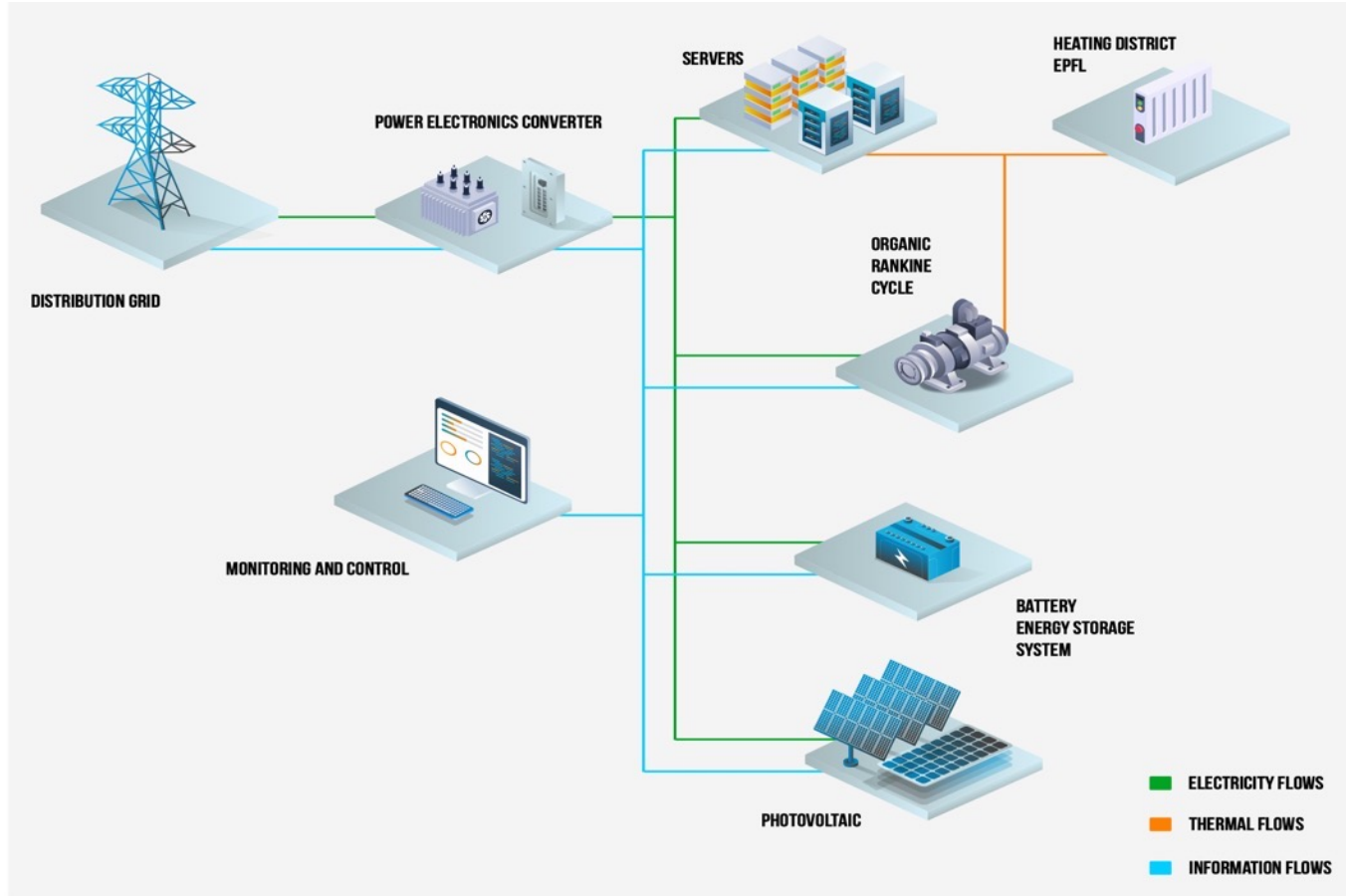




Goals of the project

- Develop a solution to **improve DCs' energy efficiency** while **reducing their carbon footprint** with special focus on the new EPFL DC
- Validate this solution in a **first-of-its-kind demonstrator benefiting the entire EPFL campus** leveraging EPFL research and tech transfer towards our startups.
- **Scale up** through the EPFL EcoCloud to industry-grade DCs operated by Amazon, Google, Microsoft, Meta.

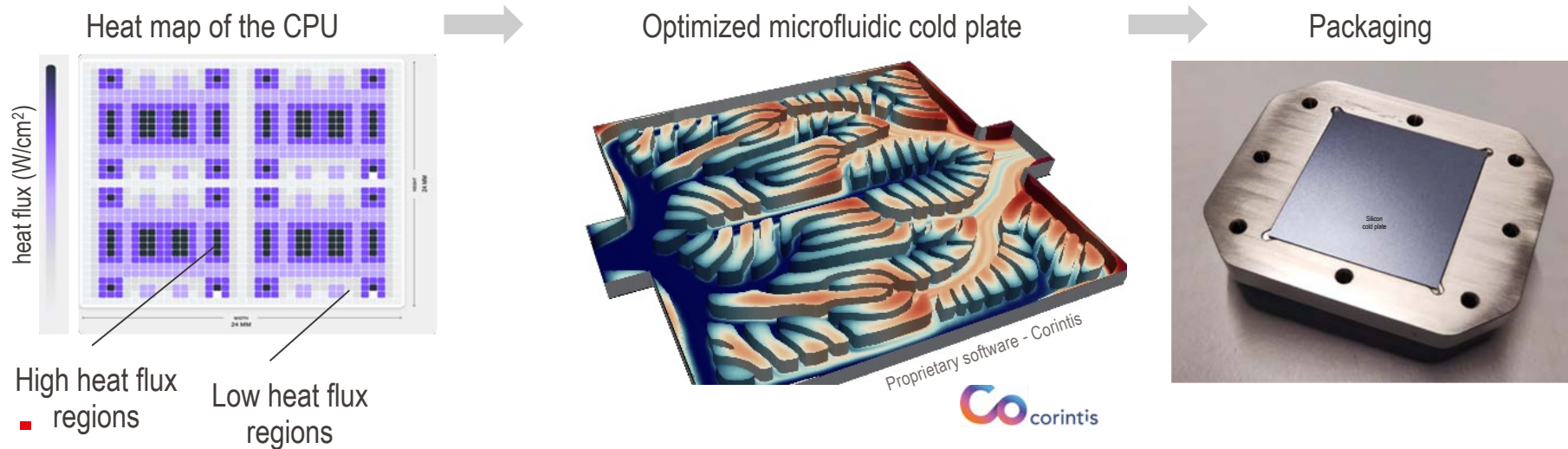
Overview of the proposed system



Activity 1: heat recovery and heat-derived electricity generation (PowerLab)

Aim: innovative on-chip cooling technology to efficiently remove heat from data center CPUs by flowing liquids on the chips, much closer to their hot spots providing:

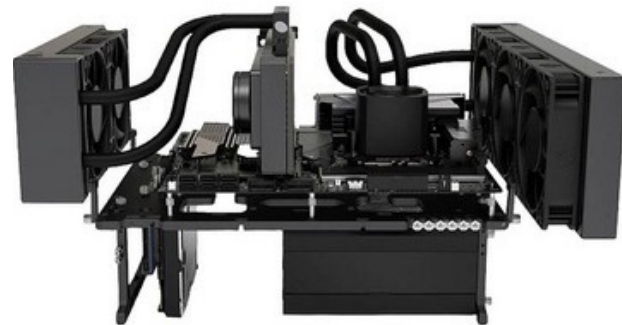
- large cooling capacity**
- high temperature coolant (75°C) for subsequent energy recuperation.**



Activity 1: heat recovery and heat-derived electricity generation (PowerLab)

Ongoing activities:

- **power map** measurement and topology optimization of cold-plate
- benchtop evaluation of **microfluidic cooling for a single CPU**
- **blade- and rack-level** cooling circuit design and integration



Benchtop setup (being built)



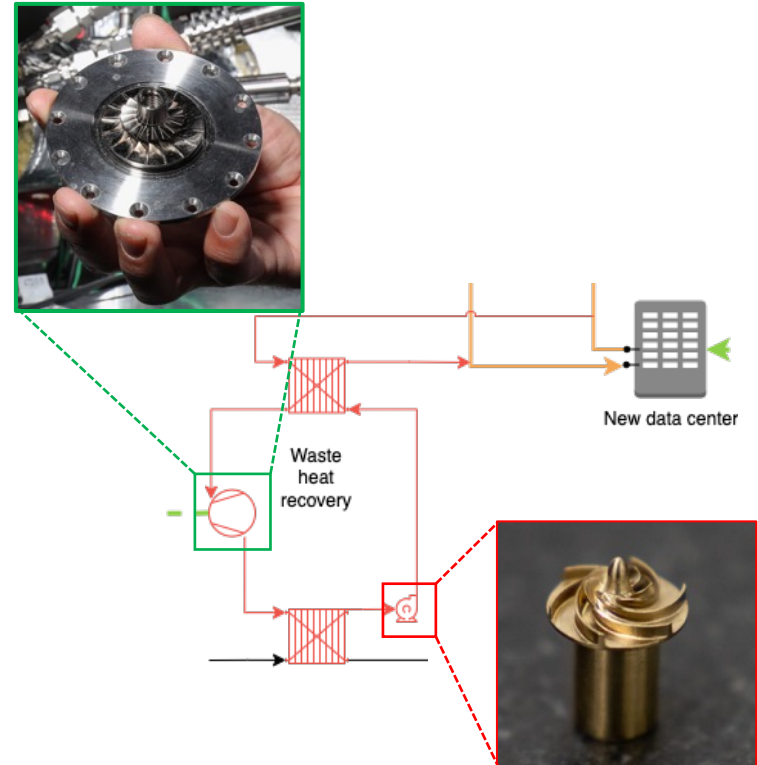
Rack for integrating tests

Activity 2: Waste heat to electricity (LAMD)

Aim: generation of **power from the heat extracted from CPUs** with the use of thermodynamic potential via power cycle (Organic Rankine Cycle)

First fully oil-free small-scale ORC:

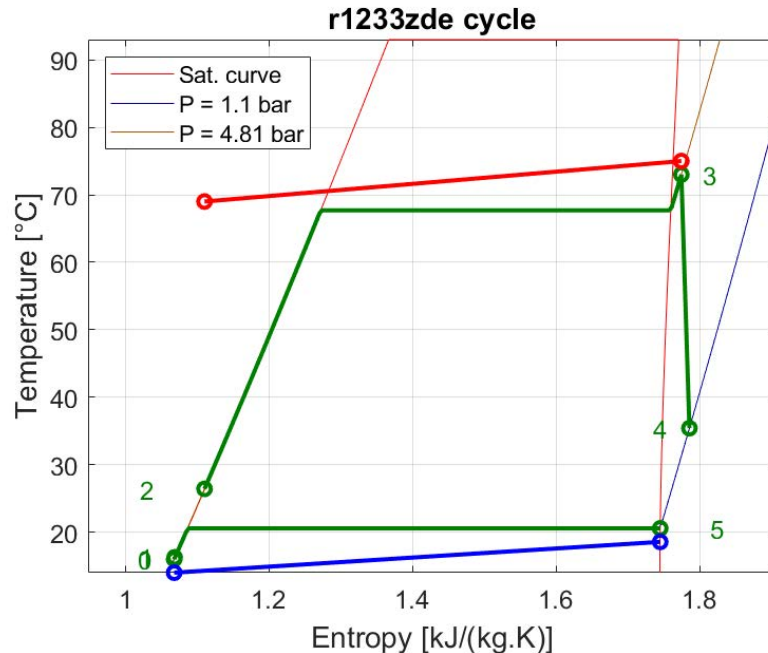
- Operational **4-5kW oil-free ORC** (vs state-of-the-art oil-lubricated volumetric ORC)
- with **gas-bearing supported turbine** and
- **single-stage turbopump** able to operate on wide part-load range



Activity 2: Waste heat to electricity (LAMD)

Organic Rankine Cycle (ORC) design and optimization

- **Working fluids (pure & mixtures)** studied to optimize efficiency & respect environmental and safety criteria.
- **Cycle output power maximized** for data center requirements
- Optimization shows **R1233zd(E)** (GWP=1) is optimal fluid:
 - Net power output ~4.7 kW
 - Thermal efficiency ~9%
 - Exergy efficiency ~60%

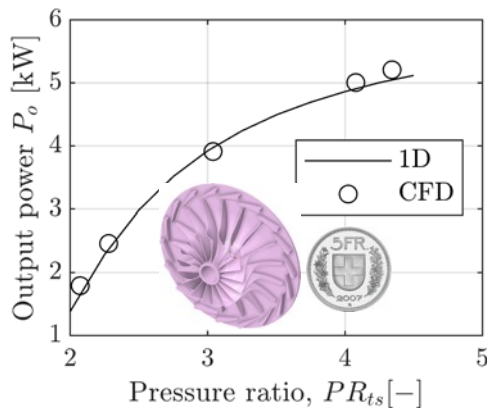


Activity 2: Waste heat to electricity (LAMD)

Turbine 1D optimization

- **Optimized turbine** maximizes power output for varying data center load
- **Fast 1D model** validated against CFD

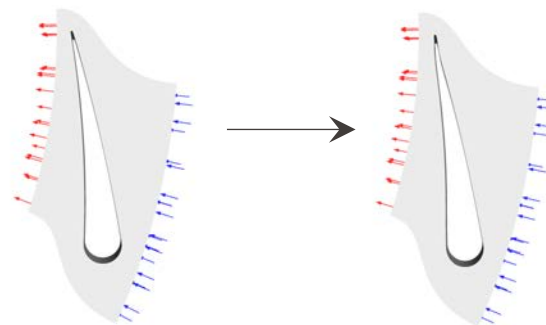
Pressure ratio [-]	T in [°C]	P in [bar]
4.1	71	4,56
\dot{m} [gr/s]	N [kRPM]	
226	53,6	



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Turbine 3D optimization

- Maximizing power output for design and off-design requires **variable geometry nozzles**
- **Ideal nozzle design** identified through POD-based shape optimization



Activity 3: DC power consumption and distribution prediction of applications running inside the VMs (ESL)

Aim

1. Predict the workloads of virtualized DCs to be executed
2. Develop new hardware accelerators use on reconfigurable hardware for EPFL key workloads

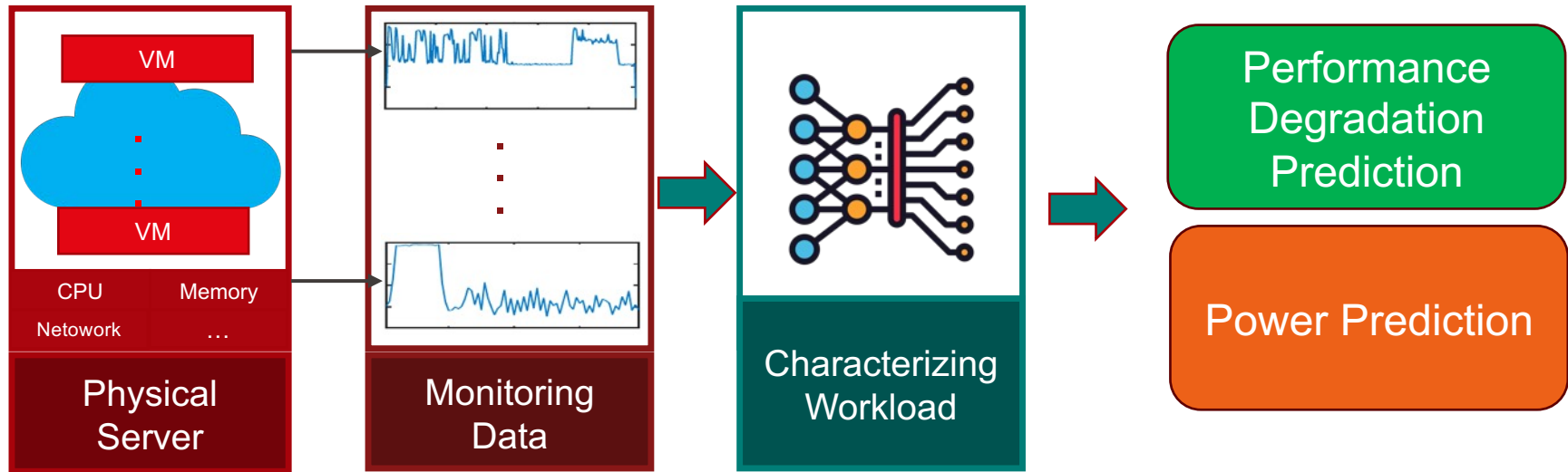
Expected outcomes

1. Maximize racks' energy efficiency and minimize DCs carbon footprint (target: 50% savings vs 2019)
2. Recycle EPFL servers to maximize DCs sustainability at EPFL (target: 7y vs. 3y)



Activity 3: DC power consumption and distribution prediction of applications running inside the VMs (ESL)

Workload Characterization



- Various Applications
- Various Workloads
- Various Scenarios
-

- VM Metrics
- Linux Perf
- Intel Top-down analysis

- Time-Series Analysis
- Transformer-based Models

Performance
Degradation
Prediction

Power Prediction

Activity 3: DC power consumption and distribution prediction of applications running inside the VMs (ESL)

Performance Degradation Prediction

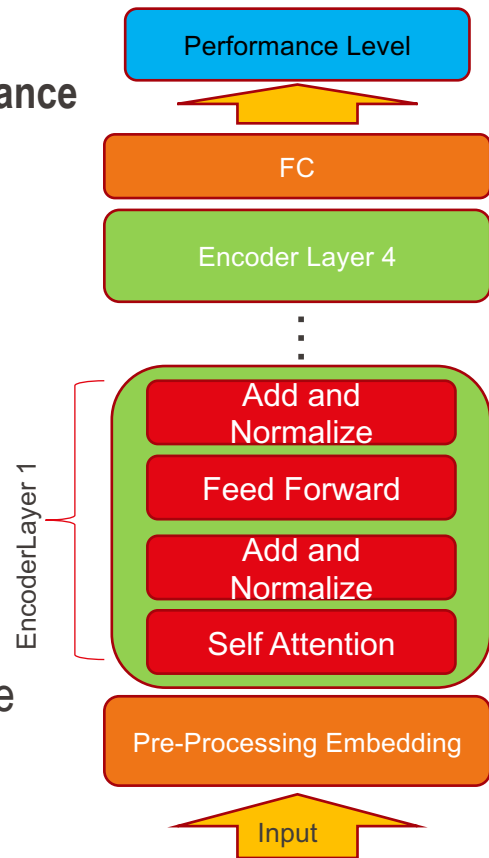
Leveraging the Workload Characterization to accurately forecast performance declines, addressing a variety of application scenarios effectively

Testing Framework:

- Seen Applications for familiar contexts.
- Unseen Applications for model's generalization capabilities across novel scenarios.

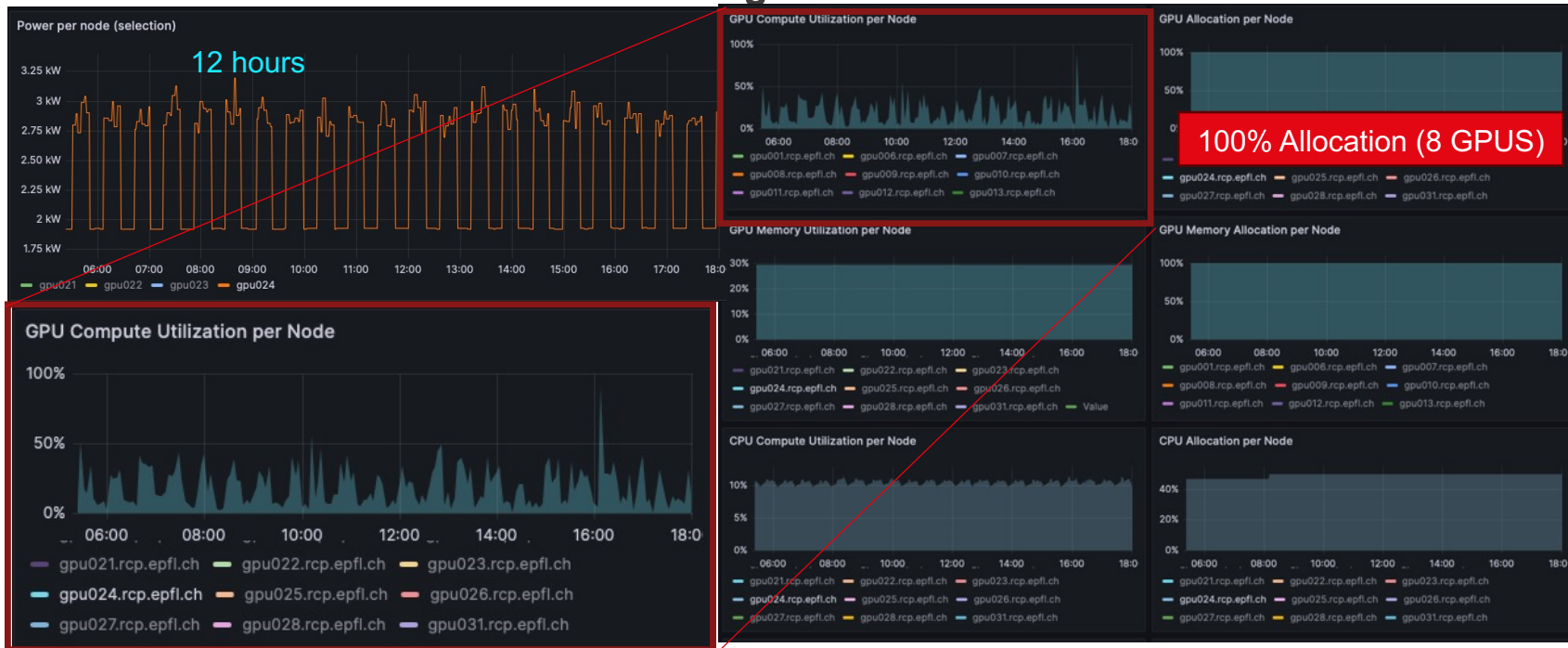
Test	Mean error (%)	Max error (%)	Avg Std (%)
Seen apps	3.64	66.97	3.51
Unseen apps	8.36	81.64	9.66

With **less than a 10% mean error**, the model reliably forecasts performance degradation across diverse application types, demonstrating robust predictive accuracy.



Activity 3: DC power consumption and distribution prediction of applications running inside the VMs (ESL)

Power Prediction & Management - EFPL RCP

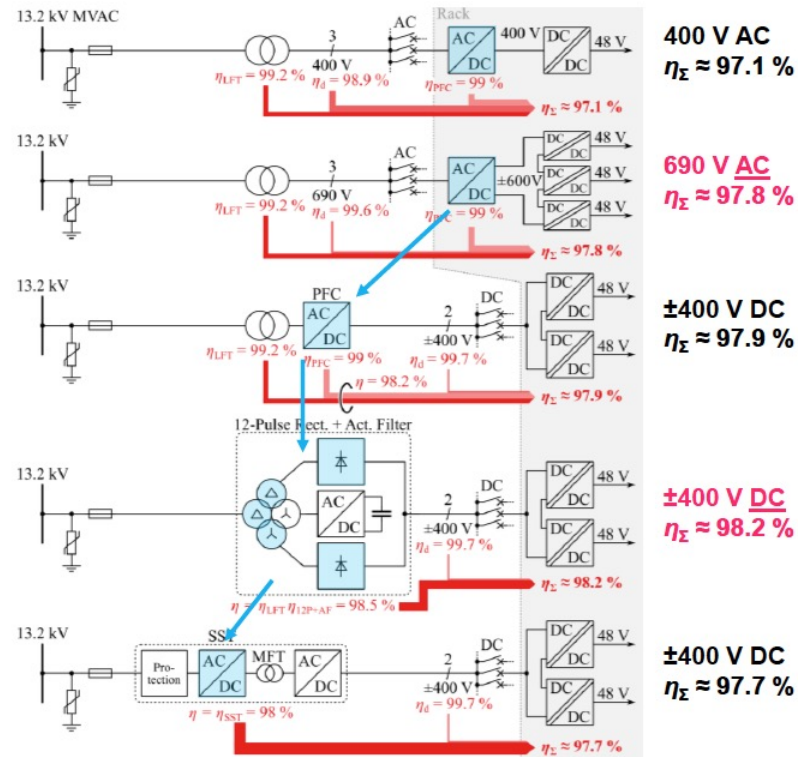
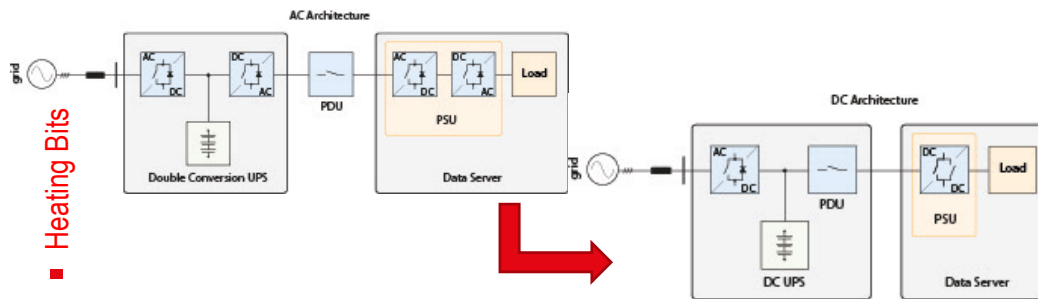


This case illustrates a **clear power and cost savings opportunity** through our workload characterization scheme, optimizing resource allocation and utilization.

Activity 4: Power distribution and conversion architectures for DCs (PEL)

Aim: improve the efficiency and reliability of power delivery in the Data Centers by

- Moving from AC to DC distribution
- Reducing number of conversions
- Integrating devices operating in DC (e.g., batteries and PVs)



Source: J. Huber et al. PES, ETHZ

Activity 4: Power distribution and conversion architectures for DCs (PEL)

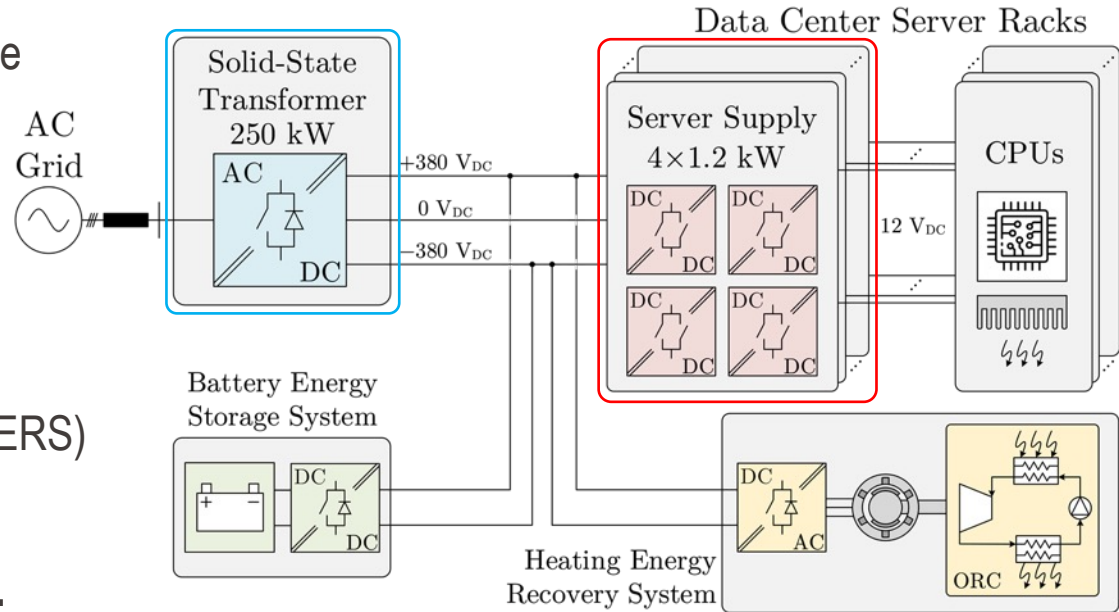
Future data centers will have a DC electric distribution System

DC Distribution System

- $\pm 380 \text{ V}_{\text{DC}}$ Distribution
- $760 \text{ V}_{\text{DC}}$ pole-to-pole (interface of BESS and HERS)
- 12 V_{DC} for Point-of-Load

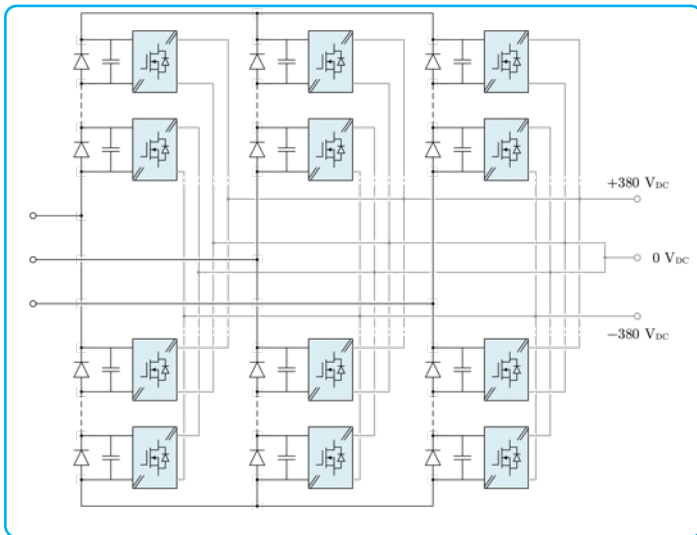
Role of PEL in the project:

- Design and realization of the main HVDC power distribution supply (AC/DC stage – Solid-State Transformer)
- Design and realization of the Server Supplies (DC/DC stages – 4 units \times each server blade)



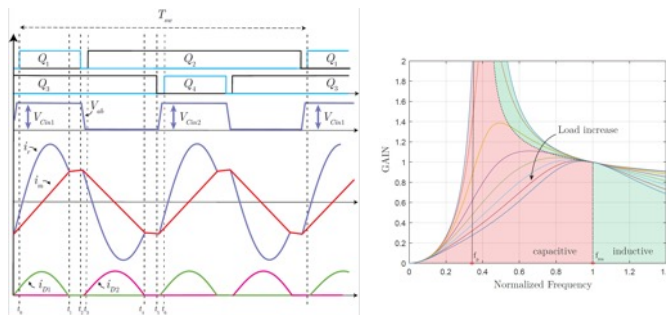
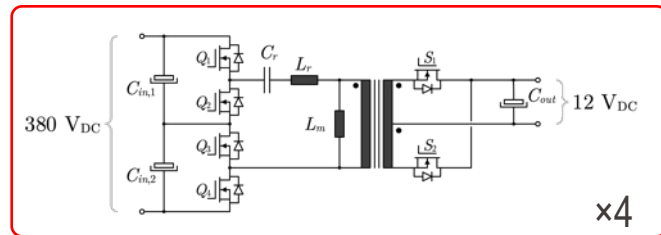
Activity 4: Power distribution and conversion architectures for DCs (PEL)

Modularized Bridge Rectifier Solid-State Transformer



- Modular Design
- Galvanic insulation
- AC/DC conversion with DC/DC stages

Frequency-Doubling LLC Resonant Converter

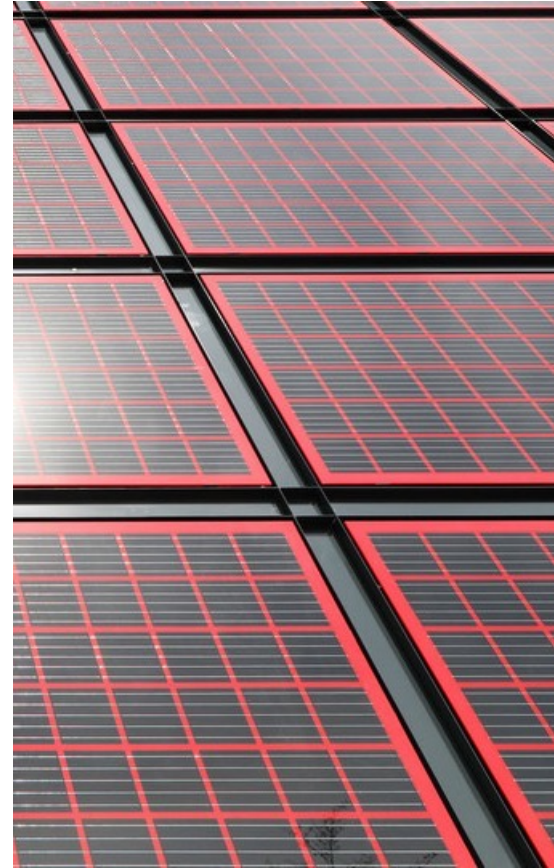


- Based on resonant converter topology
- High-frequency magnetic insulation
- Soft-switching capability

Activity 5: Multi-energy system integration and CO₂eq content assessment (DESL-IPESE)

Aim: optimal system operation to supply **electricity, heating and cooling services** while **minimizing the overall CO₂ emissions**.

- **Design level** → Definition of technologies' sizes and opportunities for services' provision.
- **Operational level** → Development and demonstration of the strategic optimal system operation based on the CO₂ content forecast of the electrical grid.



Activity 5: Multi-energy system integration and CO₂eq content assessment (DESL)

Carbon-aware dispatcher: formulation

- **Day-ahead schedule** of the power at the grid connection point to minimize the expected carbon emissions (CE) caused by
 - consuming electricity from the grid (considering dynamic and stochastic carbon intensity, load, and PV generation)
 - using the battery (LCA based, considering the calendar and cycling aging of the battery)
- Subject to **operational constraints**
 - Battery state-of-charge
 - Battery efficiency

$$\min E(C_e^{pcc}) + E(C_e^{ess})$$

$$C_e^{ess} \geq \frac{T \cdot C_i^{ess}}{M} \sum_{j=0}^{M-1} \sum_{k=0}^{N-1} (|P_{ess}^{charge}[k][j]| + |P_{ess}^{discharge}[k][j]|) + E_{ess}^{rated} \frac{W \cdot C_{e, LCA}^{ess}}{L_{ess}^{calendar}}$$

Activity 5: Multi-energy system integration and CO₂eq content assessment (DESL)

Carbon-aware dispatcher: results

- **Dispatch** the experimental facility in the CCT
 - Servers (50 kW)
 - Battery Li-Ion (60 kW, 100 kWh)
 - PV (58.5 kWp)
- **400 days simulated** (50+1 scenarios per day)

	Servers only	Servers, PV No dispatch	Servers, PV, BESS Dispatched
Average daily emissions [kgCO ₂ eq]	53.82	40.51	38.97
Average emissions reductions compared to server only case [%]	-0	-24.7	-27.6

Activity 5: Multi-energy system integration and CO₂eq content assessment (DESL)

Carbon-aware ESS&PV sizing: formulation

- Scenario based **carbon and cost aware sizing of energy storage and photovoltaic generation**
 - considering dynamic and stochastic grid carbon intensity, load, and PV generation
 - subject to operational constraints
- **Minimize the objective function** F_{obj} , over user-selected typical days

$$F_{obj}(P_{ess}^{rated}, E_{ess}^{rated}, P_{gen}^{rated}) = C_e^{pcc} + C_e^{ess} + C_e^{gen} + w(c_{ess} + c_{gen} + c_{el}^{energy} + c_{el}^{power})$$

Carbon costs	Financial costs
Emissions from grid electricity imports	Electricity bill
ESS equivalent emissions	ESS investment, operation and maintenance
Generation equivalent emissions	Generation investment, operation and maintenance

Table 1. Summary of the multi-objective function

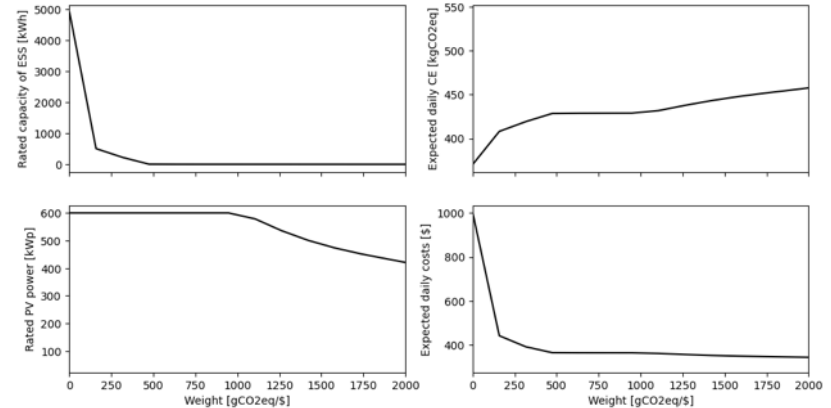
Note: the weight w [gCO₂eq/\$] can be interpreted as the amount of CO₂ emissions for a CAPEX+OPEX increase of 1\$. Or, $\frac{1}{w}$ [\$/gCO₂eq] the economical value (CAPEX+OPEX) of one gram of CO₂eq saved.

Activity 5: Multi-energy system integration and CO₂eq content assessment (DESL)

Carbon-aware sizing: results

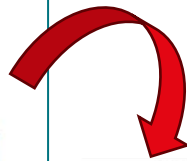
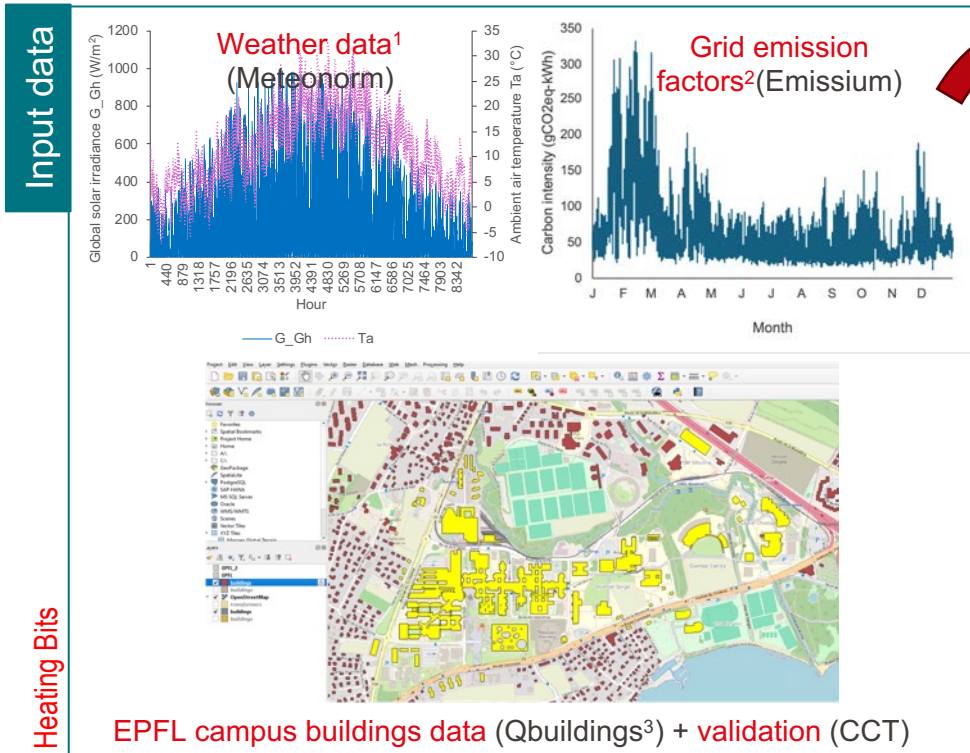
- **Sizing for a load** comparable to the CCT servers
 - Servers (500 kW)
 - Swiss case study (e.g., for electricity prices, carbon intensities, GHI, ...)
- **28 typical days** (7 per season), **20 scenarios per typical day**
 - Expected daily CE of servers alone is 550 kgCO₂eq, expected daily cost is 300\$.

Weight [gCO ₂ eq/\$]	Optimal sizing: Expected daily CE [kgCO ₂ eq]	Optimal sizing: Expected daily cost [\$]
1	370 (-32%)	1000
315	420 (-26%)	390
1100	431 (-22%)	355
3000	540 (-9%)	308

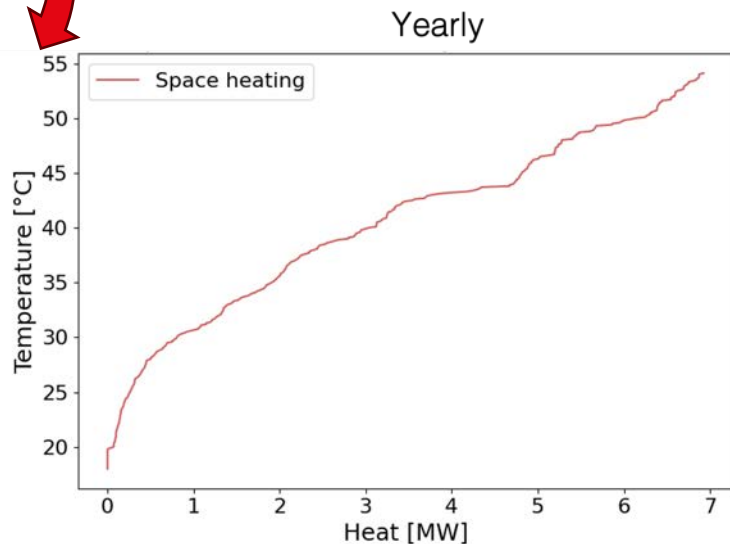


Activity 5: Multi-energy system integration and CO₂eq content assessment (IPESE)

Energy services characterisation for EPFL campus



Typical periods evaluation (Clustering algorithm)



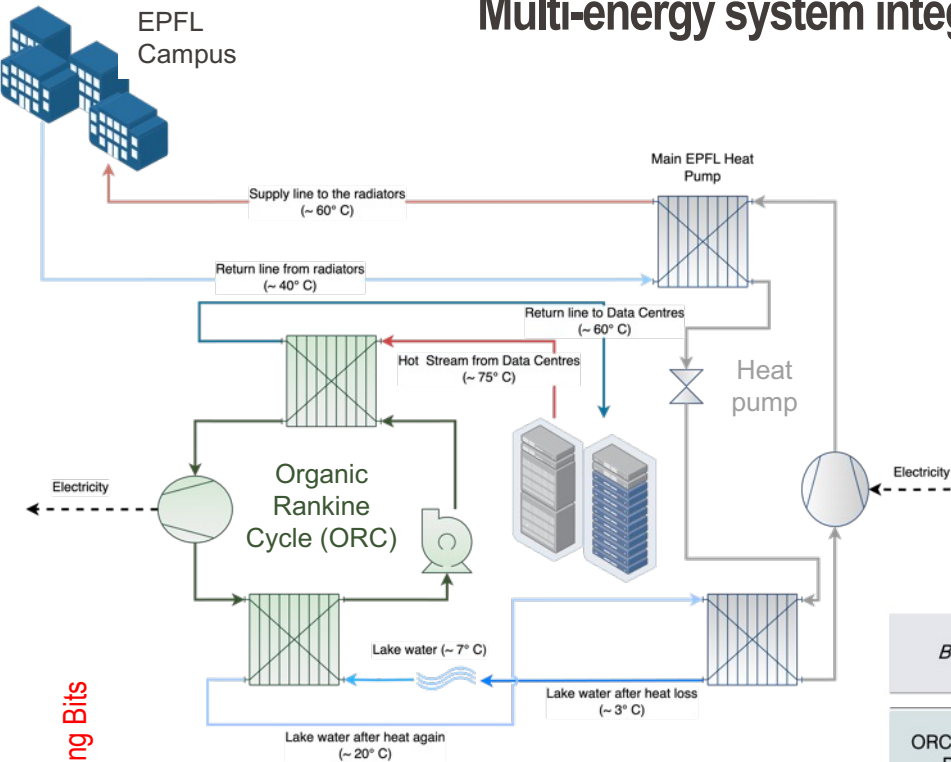
Composite curves per typical period → Heating curves setpoints.

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¹ <https://meteonorm.com/> ³ <https://ipese-web.epfl.ch/lepour/qbuildings/>
² <https://www.emissionum.io/> ⁴ <https://reho.readthedocs.io/en/main/>

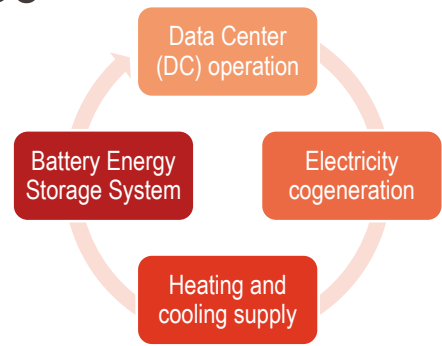
Activity 5: Multi-energy system integration and CO₂eq content assessment (IPESE)

Multi-energy system integration: ORC/HP + DC



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Strategic optimal system operation → Heating period and non-heating period



Preliminary assessment: Potential annual electricity consumption reduction

		Annual HP Electricity demand - EPFL (MWh)	Electricity produced by the ORC (MWh)	Avoided Electricity demand HP (MWh)*	Net annual electricity Consumption (MWh)	Percentage decrease in annual consumption*
<i>BaU</i>	Summer	0	0	0	9760	-
	Winter	9760	0	0	9760	-
ORC/HP + DC	Summer	0	25.4	0	9711	0.50%
	Winter	9752	15.74	8	9711	0.50%

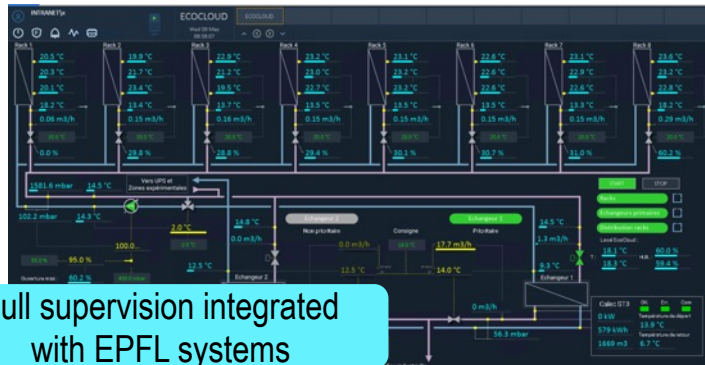
EcoCloud sustainable-computing experimental facility at EPFL's CCT

- ~100 m² of flexible space for experiments on sustainable computing
 - Independent regulation of water flow per rack
 - Separate room for UPS, batteries, and direct current (DC) equipment
 - Monitoring of energy consumption
- **Server fleet with modern and decommissioned EPFL machines**
 - 200 nodes received from SCITAS
 - Can be used to install cold plates and run workloads

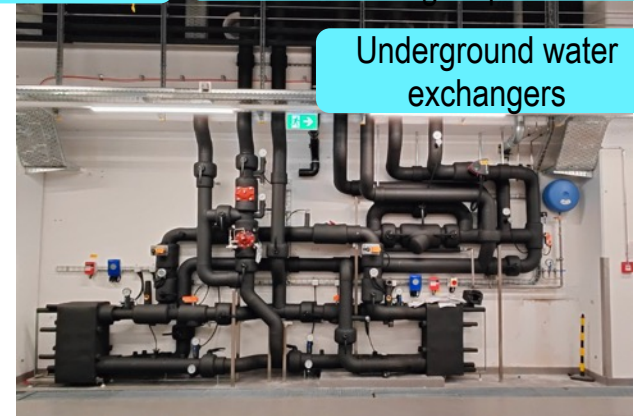


8 racks identical to "production" datacenter

Space for custom experiments / cooling loops



Full supervision integrated with EPFL systems



Underground water exchangers